TEN YEAR INDEX

to

CORROSION

1945-1954

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NATIONAL ASSOCIATION OF CORROSION ENGINEERS
1061 M & M Building Houston 2, Texas

TEN YEAR INDEX

to

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PREFACE

When the suggestion was advanced that a 10-year subject index be prepared on the material published in CORROSION's Technical Section, there was some question as to whether the demand for it would justify its publication. But in June, 1954, a letter sent to members of the National Association of Corrosion Engineers and to subscribers to CORROSION, produced more than 1000 tentative orders in advance of publication. Encouraged by this response, the work of compiling the index was carried out as quickly as other activities permitted.

This volume indexes the work of 1056 authors who prepared 629 articles published on 1814 pages of the old size and 2684 pages of the new size (since January, 1949 CORROSION's type page size has been 7 by 10 inches whereas formerly it was about half that size), or a total, adjusted to new size pages, of 3591 pages. By any criterion this volume of material represents a substantial contribution to the corrosion control effort.

As far as practical, an effort was made to use terminology and philosophy embodied in the NACE Abstract Filing System Index. Reference by phrases was adopted where needed and no effort was made to limit the number of references and cross references. It was hoped this would develop an index of maximum usefulness to corrosion workers and result in saving time in searches. This produced a subject index of about 4000 entries, or approximately one reference per page at the adjusted size.

The index is organized into three sections as follows:

Tables of Contents. This consists of tables of contents in chronological order. Discussions and errata published elsewhere than in sequence with the articles to which they pertain are cross-referenced to the articles. Discussion in sequence are listed under the title of the article to which they pertain.

Alphabetical Subject Index. When three or more references accumulated under a first position subject heading (printed in capitals) they were arranged alphabetically and indented under the first reference, using the principal word in most cases. When three or more references collected within the indented alphabetical arrangement under the first heading, their relationship was indicated by dropping the indicative word after its first appearance and substituting quotation marks for it.

Alphabetical Author Index. This was arranged in the manner common to most such indexes. Authors of all discussions are indexed.

The sequence of information throughout the alphabetical subject and author indexes is: Volume number, page number, year. Where more than one page number in a volume is referenced, they follow one another in the order of increasing magnitude, separated by commas. The number of the first page only of each article is given in all instances. It is believed that those who require inclusive page numbers may be able to find concluding numbers in the list of contents.

NACE and the compilers of this index hope it will be a useful key to the wealth of information published in CORROSION's Technical Section during the first 10 years of its life. Those who wish to supplement this reference with more recent data are urged to consult the alphabetical subject and author indexes published in CORROSION's December issues. CORROSION's volume is coincident with the calendar year and indexes are published annually in December.

Constructive comments on this index are welcomed.

April 18, 1956

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